

INSTALLATION NOTES

Applicable for the following catalog numbers ¹:

MC5c208V * 12C (2EL/12M 208VDELTA3P3W)

MC5c480V * 12C (2EL/12M 480VDELTA3P3W)

* = "L" for 0.1 Amp inputs or "H" for CL10 (5 Amp) inputs.

¹ Also applicable when the same meter model number has the suffix: M, RS, or P.

CRITICAL: The installation of the current transformer must be correct or the meter will not read properly. The load-current carrying wires must pass through the CT in the correct orientation, and the CT wires must be connected to the proper MCI screw terminals. Please see wiring diagram for reference.

Current transformers (CTs) are used to measure the current drawn by the loads to be metered. CTs must be all 0.1A or 5A and cannot be mixed on the same meterhead. Within the meter, the current reading from the CT is combined with the voltage reading for the correct voltage phase to calculate the energy reading. CTs must be in phase with the reference voltage. The MCI inputs are each associated with a particular voltage phase in an A-C order. Input 1 is a phase A CT, input 2 is a phase C CT, input 3 is a phase A CT, input 4 is a phase C CT, and so on in A-C-A-C order.

For example, a CT which measures a load supplied by phase A must be installed on CT1, CT3, CT5, etc.. Current transformers which measure a load supplied by phase C must be installed on CT2, CT4, CT6, etc..

1. For the catalog numbers specified above, each A-C combination is a single meter point (see Table 1 for full listing):

- Meter #1 (M#1) is CT1 and CT2
- Meter #2 (M#2) is CT3 and CT4
- repeat for M#3 to M#12

2. After completing all CT terminations, connect the four (4) current connectors from the MCI board to the meterhead and then remove shorting links for all meter points that are in use.

3. Follow local codes for installation requirement, e.g. conduit, fused disconnect, distance, and wiring.

4. Installation of 0.1A ("L") inputs and CL10 or 5A ("H") inputs are the same.


CAUTION: If breakers are energized, shorting links must be installed before:

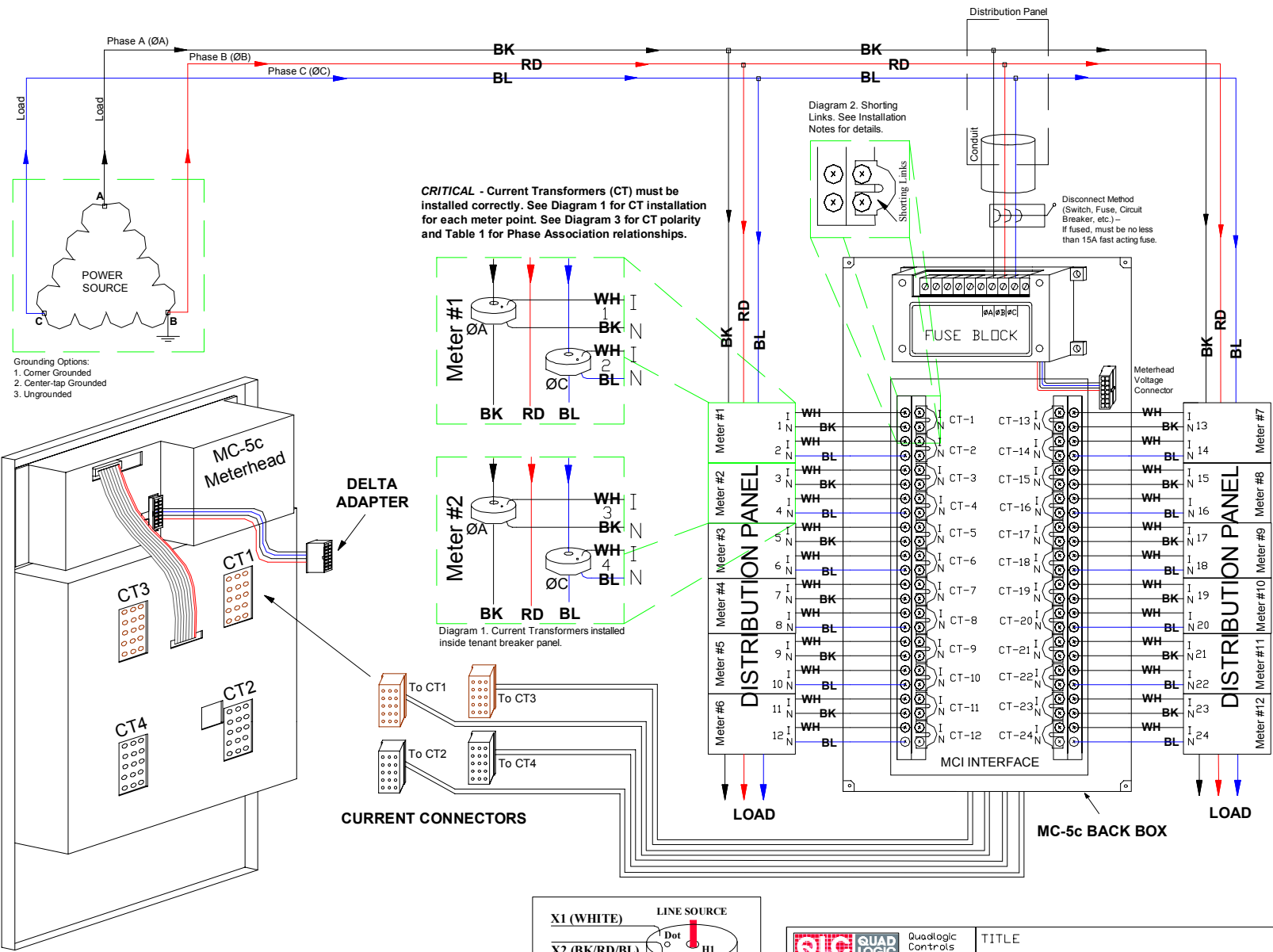
- a) disconnecting the CT headers or
- b) replacing or installing meter heads on the panel.

WARNING: Bodily injury or damage may result if shorting links are not installed.

Meter # (M#)	MCI Board CT #	Reference Voltage Phase
1	1	A
	2	C
2	3	A
	4	C
3	5	A
	6	C
4	7	A
	8	C
5	9	A
	10	C
6	11	A
	12	C
7	13	A
	14	C
8	15	A
	16	C
9	17	A
	18	C
10	19	A
	20	C
11	21	A
	22	C
12	23	A
	24	C

Table 1. Phase Association Table

		Quadlogic Controls Corporation TITLE 3-PHASE, 3-WIRE DELTA WIRING DIAGRAM
SIGNATURES	DATE	
MODEL	JREA	07/09/08
APPROVED	RSAN	07/10/08
APPROVED	JKIM	07/10/08
APPROVED	NPAT	07/10/08
SIZE DRAWING		REV
17-MC5c3P3WDEL R1		1.1.R
SCALE:		SHEET 1 of 3



Grounding Options:
 1. Corner Grounded
 2. Center-tap Grounded
 3. Ungrounded

CRITICAL - Current Transformers (CT) must be installed correctly. See Diagram 1 for CT installation for each meter point. See Diagram 3 for CT polarity and Table 1 for Phase Association relationships.

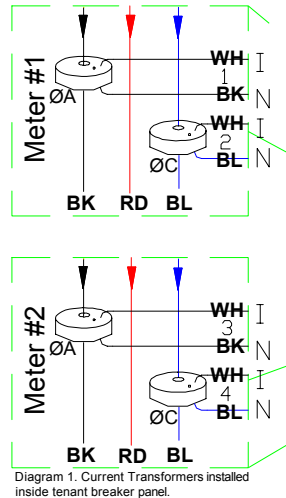


Diagram 1. Current Transformers installed inside tenant breaker panel.

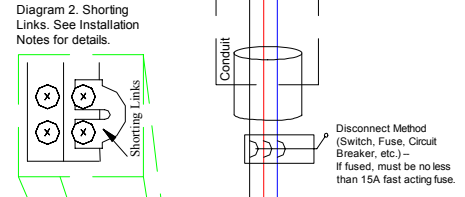
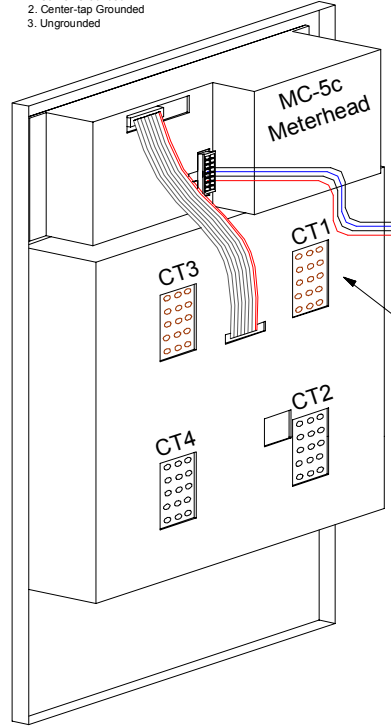


Diagram 2. Shorting Links. See Installation Notes for details.



DELTA ADAPTER

CURRENT CONNECTORS

MC-5c BACK BOX

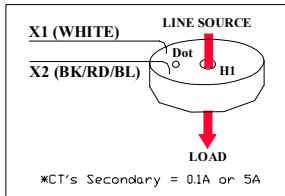


Diagram 3. CT Phasing. Dot or H1 should point towards the line or source.

QLC QUAD LOGIC Quadlogic Controls Corporation	
SIGNATURES	DATE
MODEL JREA	07/09/08
APPROVED RSAN	07/10/08
APPROVED JKIM	07/10/08
APPROVED NPAT	07/10/08

TITLE		3-PHASE, 3-WIRE DELTA WIRING DIAGRAM	
SIZE	DRAWING	REV	1.1.R
SCALE:		17-MC5c3P3WDEL R1	
SHEET 2		3	

BEFORE READING THE DISPLAY FOR ANY MC-5c PRODUCT

CAUTION: When reading the meter display, all consumption and demand values must be multiplied by the correct multiplier to calculate true value. This includes all register values (kWh, kW, kVARHLg, kVARHLd, etc.) and Phase Diagnostic values (real time Amps, Watts, etc.).

Volts, phase angle, frequency and power factor are displayed on the LCD as their true values and should not be multiplied.

The multiplier value is dependent upon the ratio of the external Current Transformers (CTs) and can be different for different meter points. Please consult Table 1 CT Multipliers for the appropriate value dependent upon the rating (or size) of the CT.

HOW CT MULTIPLIERS ARE CALCULATED:

0.1AMP CTs

The multiplier values for CTs with 0.1A secondary ratings are derived by dividing the primary side rating by 100. For example, a 50:0.1A-rated CT will have a multiplier of $50 \div 100$, which is 0.50. A 100:0.1A rated CT will have a multiplier of $100 \div 100$ which is 1.

5AMP CTs

For CTs with 5A secondary ratings, the multipliers are derived by dividing the primary side rating by 5. For example, a 200:5A-rated CT will have a multiplier of $200 \div 5$, which is 40.

EXAMPLE:

Meter point with 400:0.1A CT

LCD reading for meter is 3422.119kWh

The correct cumulative consumption (kWh) for this meter is **13688.476** kWh.

($400 \div 100 = 4$. Multiply face value for consumption and demand values by 4. $3422.119 \times 4 = 13688.476$)


NOTE: Failure to use the appropriate multiplier will result in an incorrect diagnosis of the meter's functionality and incorrect revenue billing.

Meter Voltage Ratings	CT Rating	Multiplier for 0.1A CT	Multiplier for 5.0A CT
FOR 120V, 208V, 240V (Wye), 277V, 347V, 416V, 480V, 600V	50A	x0.5	x10.0
	100A	x1.0	x20.0
	200A	x2.0	x40.0
	400A	x4.0	x80.0
	600A	x6.0	x120.0
	800A	x8.0	x160.0
	1200A	x12.0	x240.0
	1500A	x15.0	x300.0
	1600A	x16.0	x320.0
	2000A	x20.0	x400.0
	3000A	x30.0	x600.0
	3200A	x32.0	x640.0
4000A	x40.0	x800.0	

FOR 240V (Split-Phase)	100A	x0.5	x20.0
	200A	x1.0	x40.0

Table 1. CT Multipliers

REVISIONS			
REV.	DESCRIPTION	DATE	APPROVED

		Quadlogic Controls Corporation TITLE 3-PHASE, 3-WIRE DELTA WIRING DIAGRAM
SIGNATURES		DATE
MODEL	JREA	07/09/08
APPROVED	RSAN	07/10/08
APPROVED	JKIM	07/10/08
APPROVED	NPAT	07/10/08
SIZE DRAWING		REV
17-MC5c3P3WDEL R1		1.1.R
SCALE:		SHEET 3 of 3